

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

DATE FILED 9-24-80

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-24230

INDIAN

DRILLING APPROVED: 9-24-80

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: Location Abandoned - well never drilled - Nov 10, 1981FIELD: Undesignated 3/86 Natural Buttes

UNIT:

COUNTY: UintahWELL NO. North Duck Creek 38-30GR

API No. 43-047-30785

LOCATION 1993' FT. FROM ☒ (S) LINE.844'FT. FROM ☒ (W) LINE. NW SW1/4 - 1/4 SEC. 30

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

8S

21E

30

BELCO PETROLEUM CORP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface.

844' FWL & 1993' FSL (NW SW)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5.9 Miles East of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

844'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 acres

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5855'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4692' Natural G.L.

22. APPROX. DATE WORK WILL START*

November 5, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

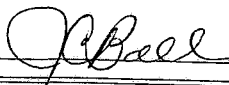
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	9 5/8"	36.0#	200'	200 sx class "G" cement
7 7/8"	5 1/2"	15.5# K-55	5855'	Sufficient to cover up to base of Uinta Formation

1. Surface formation: Uinta
2. Est log tops: Green River 2425'
3. Anticipate water through the Uinta formation and oil through the Green River formation, 2425' to TD.
4. Casing Design: New casing as described above, surf csg to be set w/air drill
5. Min BOP: 10" 3000 PSI hydraulic doublegate BOP. Will test to 1000 PSI prior to drilling surface plug and on each trip for bit.
6. Mud program: A water based, gel-chemical mud, weighted to 10.5 ppg will be used to control the well.
7. Aux Equip: 2" 3000 PSI choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. No cores or DST's are anticipated. Will run DIL-CNL-FDC-GR w/caliper logs.
9. No abnormal problems or pressures are anticipated.
10. Operations will commence approx 11-5-80 and end approx 11-15-80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

District Engineer

DATE

September 2, 1980

(This space for Federal or State office use)

PERMIT NO.

43047-30785

APPROVAL DATE

9/24/80

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

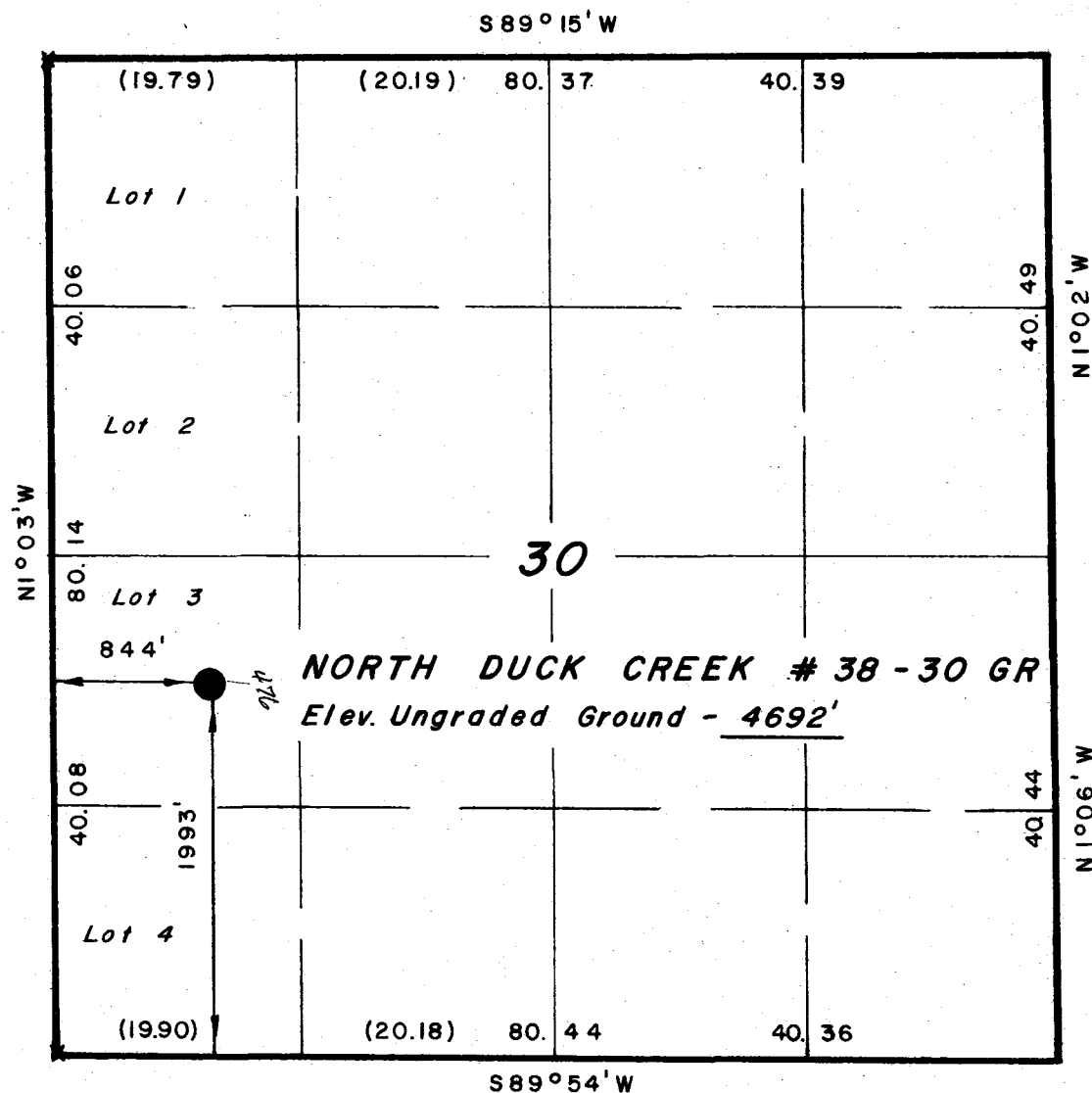
APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 9-24-80

BY: M. J. Minder

*See Instructions On Reverse Side

T 8 S, R 21 E, S.L.B. & M.



X = Section Corners Located

PROJECT

BELCO PETROLEUM CORP.

Well location, **NORTH DUCK CREEK # 38 - 30 GR**, located as shown in Lot 3, Section 30, T8S, R21E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000	DATE	8 / 22 / 80
PARTY	DA. D.K. SB.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	BELCO PETRO.

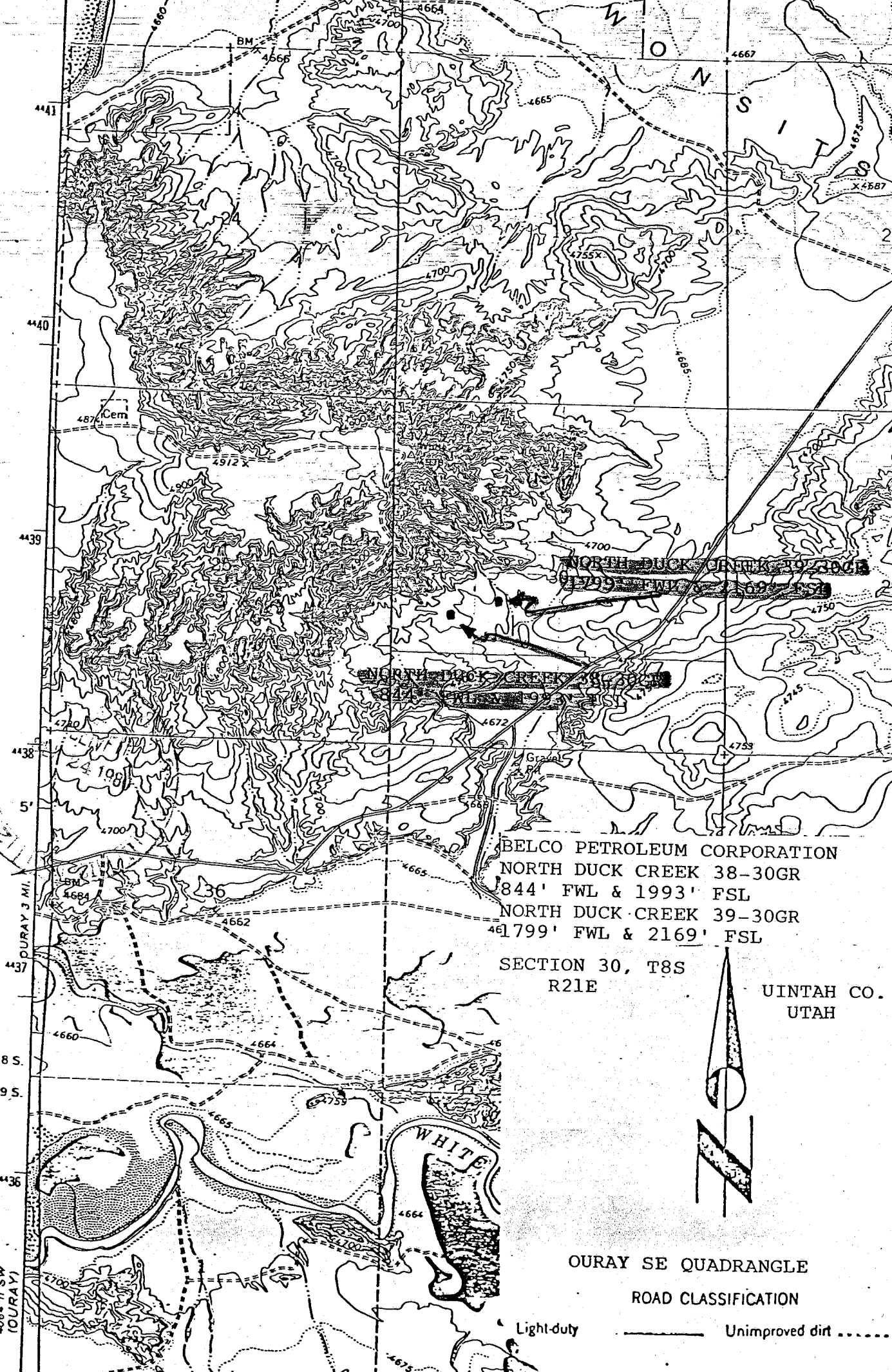
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

109°37'30"
40°07'30"

618000m E R. 20 E R. 21 E

620 35' 621

OURAY NATIONAL WILDLIFE REFUGE
Wyasket Bottom



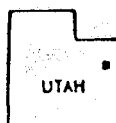
BELCO PETROLEUM CORPORATION
NORTH DUCK CREEK 38-30GR
844' FWL & 1993' FSL
NORTH DUCK CREEK 39-30GR
61799' FWL & 2169' FSL

SECTION 30, T8S
R21E

UINTAH CO.
UTAH

OURAY SE QUADRANGLE
ROAD CLASSIFICATION

Light-duty ——— Unimproved dirt - - - - -



SURFACE USE AND OPERATING PLAN

WELL NAME: North Duck Creek 38-30GR

LOCATION: 844' FWL & 1993' FSL (NW SW)
Section 30, T8S, R21E
Uintah County, Utah

1. EXISTING ROADS:

- A. Proposed Wellsite: See attached Survey Plat.
- B. Route and distance from locatable reference: See Attached Map B. Existing road colored blue. This location is approximately 5.9 miles East of Ouray Utah.
- C. Access Road: See attached Map B. Access road to be upgraded or newly constructed colored yellow.
- D. Not applicable.
- E. See attached Map B.
- F. If production is obtained, road will be improved to the standards of a permanent road and maintained in a passable condition.

2. PLANNED ACCESS ROADS:

- A. Width: Total disturbed area will be a maximum of 32' except where necessitated by fills or backslopes.
- B. Maximum Grade: 4%.
- C. Turnouts: No turnouts will be required.
- D. Drainage Design: Roads will be crowned with drainage ditches where required.
- E. Location of culverts and Major Cuts or Fills: Not applicable.
- F. Surfacing Material: All roads will be dirt surfaced.
- G. Gates, Cattleguards or Fence Cuts: Not applicable.
- H. All new or upgraded roads have been centerline staked.

3. LOCATION OF EXISTING WELLS: See attached Map B.

4. LOCATION OF EXISTING OR PROPOSED PRODUCTION FACILITIES:

- A. The only existing production facilities owned or controlled by Belco Petroleum Corporation within a one mile radius of this location are production units and tanks, (if applicable). These facilities are situated on the location pads of the existing wells. See attached Map B.
- B. Proposed Facilities:
 - 1. All production facilities will be located on the location pad.
 - 2. See Diagram A.
 - 3. See Diagram A.
 - 4. Guard rails will be installed around pumping units. Pits will be fenced and overhead flagged as necessary.
- C. Plan for rehabilitation of disturbed area: Stockpiled topsoil will be spread over any area not required for production operations of the well. At the time production operations cease, the entire area and road will be returned as near as possible to it's original conditon and reseeded in accordance with BIA specifications.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water for this operation will be obtained from the Green River.
- B. Water will be transported to the location by truck. Water hauler will be Liquid Transport. PSC # 1969.
- C. No water well is to be drilled on this lease at this time.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All materials will be obtained from the access road and location.
- B. All lands involved are owned or controlled by the BIA.
- C. All materials will be obtained from the road and location, and will be used on the same.
- D. See Topo Map B.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. All cuttings, drilling fluids and produced fluids will be contained in the reserve pit.
- B. A chemical toilet will be available on the location.
- C. All trash and foreign wastes will be collected in a trash cage, and removed from the location at the completion of operations.
- D. The location will be properly cleaned at the end of drilling and at the end of completion of operations.

8. ANCILLARY FACILITIES: No camps or airstrips are planned.

9. WELLSITE LAYOUT:

A.B.C. See attached location layout.

D. Pits will be lined to conserve water and will be fenced on three sides at the onset of drilling operation. Pit will be fenced on the fourth side at the completion of operations.

10. PLAN FOR RESTORATION OF SURFACE:

- A. Area will be backfilled and contoured as near as possible to it's original condition. All waste materials will be removed, burned or buried.
- B. All rehabilitation and revegetation will take place in accordance with BIA requirements.
- C. At the time of rig release the pits will be completely fenced.
- D. Any oil on pits will be removed or overhead flagged for the protection of livestock and wildlife.
- E. Location will be cleaned as soon as operations cease. All dirt work will commence as soon as pit has dried sufficiently for backfilling. Reseeding will take place within one year of completion of operations.

11. OTHER INFORMATION:

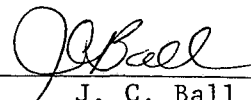
- A. Topography, etc: The area surrounding this location is described as desert terrain, with small hills, gullies and washes and rock outcroppings. Area is sparsely vegetated with sagebrush and native grasses. Wildlife consists of small rodents, birds and reptiles.
- B. Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are owned or controlled by the BIA.
- C. There is no water in the immediate vicinity of this location. No occupied dwellings or known archeological or cultural sites are in the area of this location.

12. Belco Petroleum Corporation's representative for this operation will be Mr. John A. Maxfield, P. O. BOX X, Vernal, Utah 84078, telephone number 801-789-0790.

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Belco Development Corporation, It's contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

September 2, 1980
DATE


J. C. Ball
DISTRICT ENGINEER

JCB/lm

ATTACHMENTS:

Additional provisions to the Surface Use Plan required by the BIA
Location Layout
Location Plat
Map A
Map B
Diagram A
Prod. Facilities schmatic

BUREAU OF INDIAN AFFAIRS
ADDITIONAL PROVISIONS TO THE SURFACE USE AND OPERATING PLAN

WELL NAME: North Duck Creek #38-30GR

LOCATION: 844' FWL & 1993' FSL (NW SW)
Section 30, T8S, R20E
Uintah County, Utah

1. FIREARMS:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been instructed not to carry firearms on the Uintah and Ouray Indian Reservation.

2. OFF ROAD TRAFFIC:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been instructed to remain only on established roads and well sites.

3. FIREWOOD:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been notified of the requirements of the Bureau of Indian Affairs to obtain a wood permit from the Forestry Section before gathering any wood on the Uintah and Ouray Indian Reservation.

4. RESTORATION:

All topsoil will be stripped and stockpiled. When all drilling and production activities end or if abandonment is required, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Any drainages re-routed during the construction activities shall be restored as near as possible to their original line of flow. Restoration activities shall begin when the pit is sufficiently dry. Once activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Bureau of Indian Affairs when the moisture content of the soil is adequate for seed germination.

5. DISPOSAL OF PRODUCED WATER:

No produced water is anticipated, however, all forms required by and pertaining to NTL_2B will be filed.

6. SIGNS:

A sign stating the following shall be placed on the access road to the location site:

AUTHORIZED PERSONNEL ONLY
BELCO PETROLEUM CORPORATION
WELL SITE
FIREARMS ARE PROHIBITED

THIS LAND IS OWNED BY THE UINTAH AND
OURAY INDIAN RESERVATION
PERMITS TO CUT FIREWOOD MUST BE OBTAINED
FROM THE B.I.A. FORESTRY SECTION PRIOR
TO CUTTING OR GATHERING ANY WOOD
ALONG THIS ROAD

7. RIGHTS OF WAYS:

Right-of-way and damages will be paid as per the Re-survey done by Uintah Engineering and their certificate of completion.

8. PERMITS FOR WATER OR EARTH FILL:

Water for this operation will be obtained from the Freen River.

9. WEED CONTROL:

Belco Petroleum Corporation will initiate a Plan for controlling noxious weeds alongside the location and road in accordance with B.I.A. specifications.

10. LITTER:

All litter will be contained in a trash cage and removed from the location at the end of drilling and completion activities. The area will be groomed and cleaned before removal of the cage.

11. BENCH MARKS:

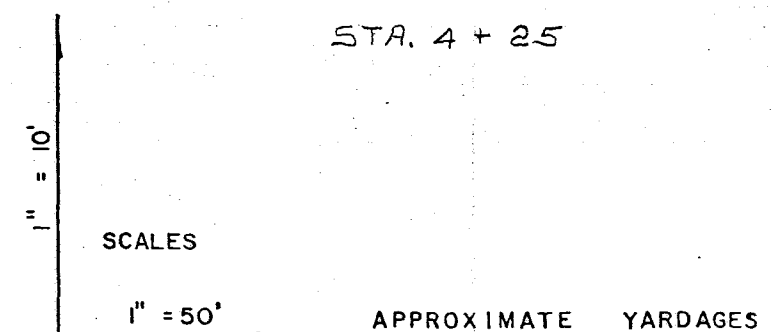
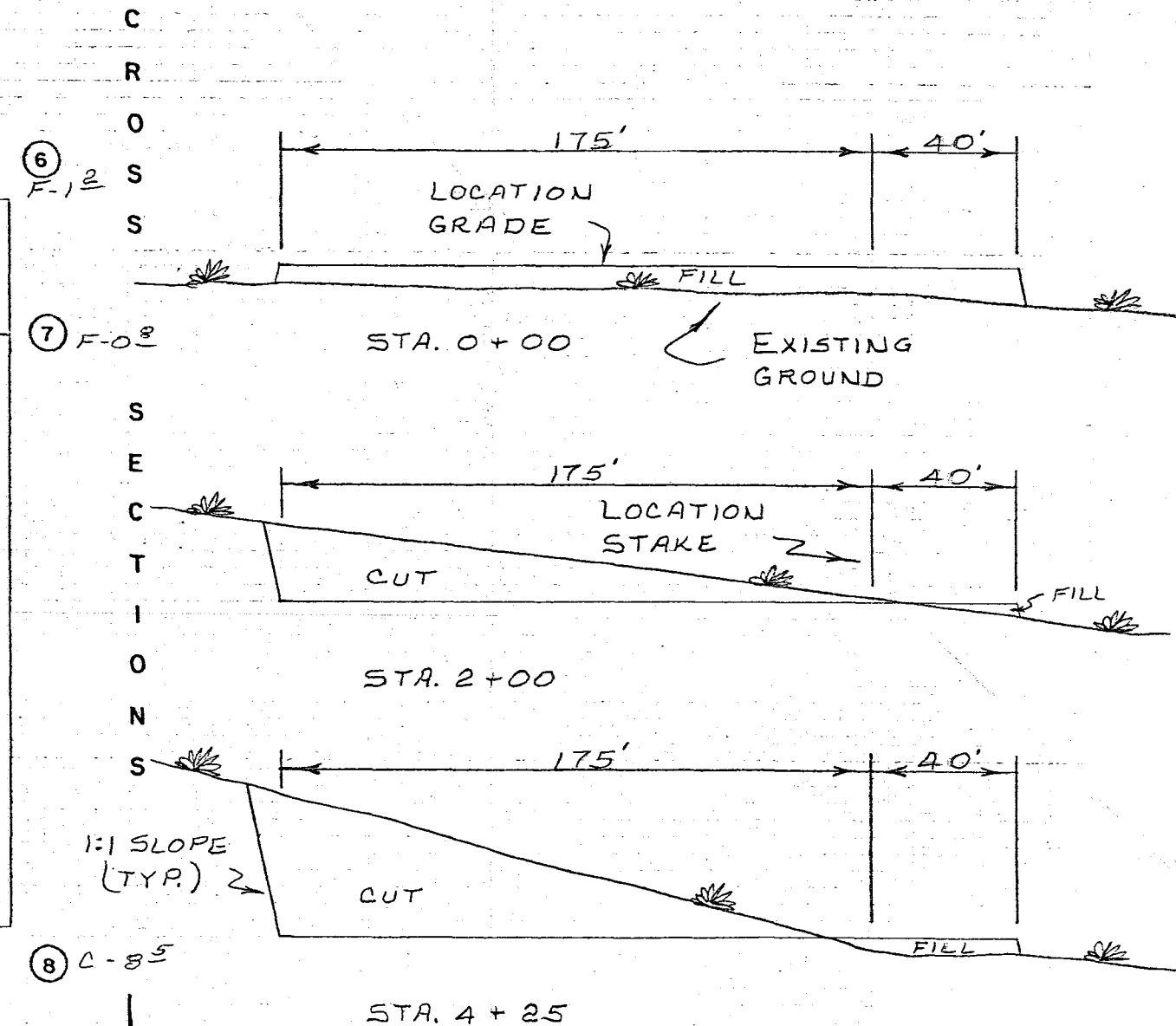
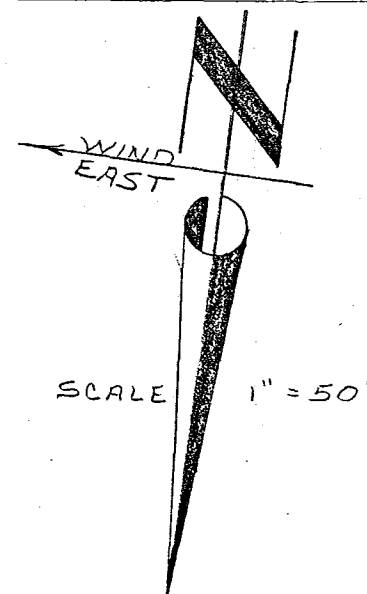
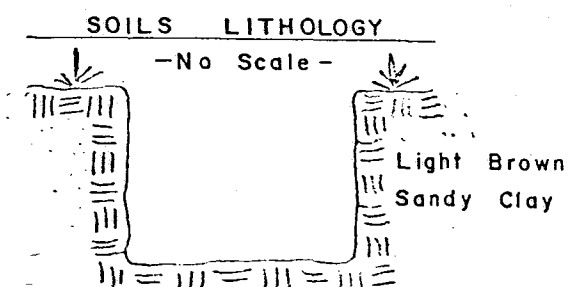
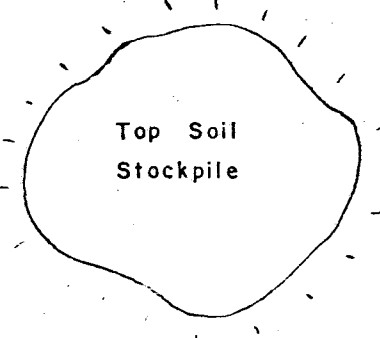
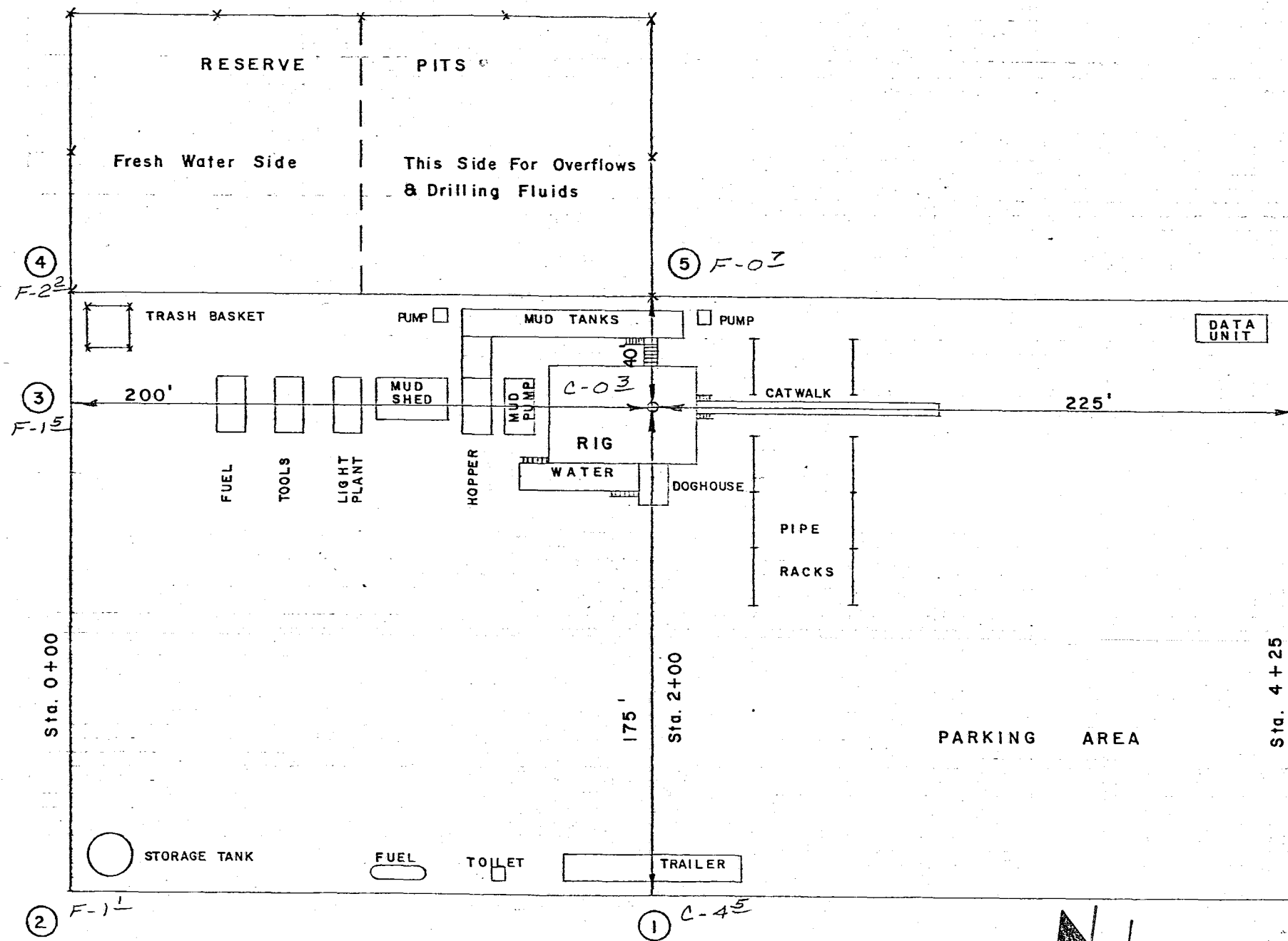
A Bench Mark will be established near the well site, set in concrete with a brass cap showing the well number and the elevation of the site.

September 2, 1980
DATE

J. C. Ball
J. C. Ball
District Engineer

BELCO PETROLEUM CORP.

NORTH DUCK CREEK #38-30 GR



APPROXIMATE YARDAGES

Cubic Yards Cut - 6,418

Cubic Yards Fill - 1,404

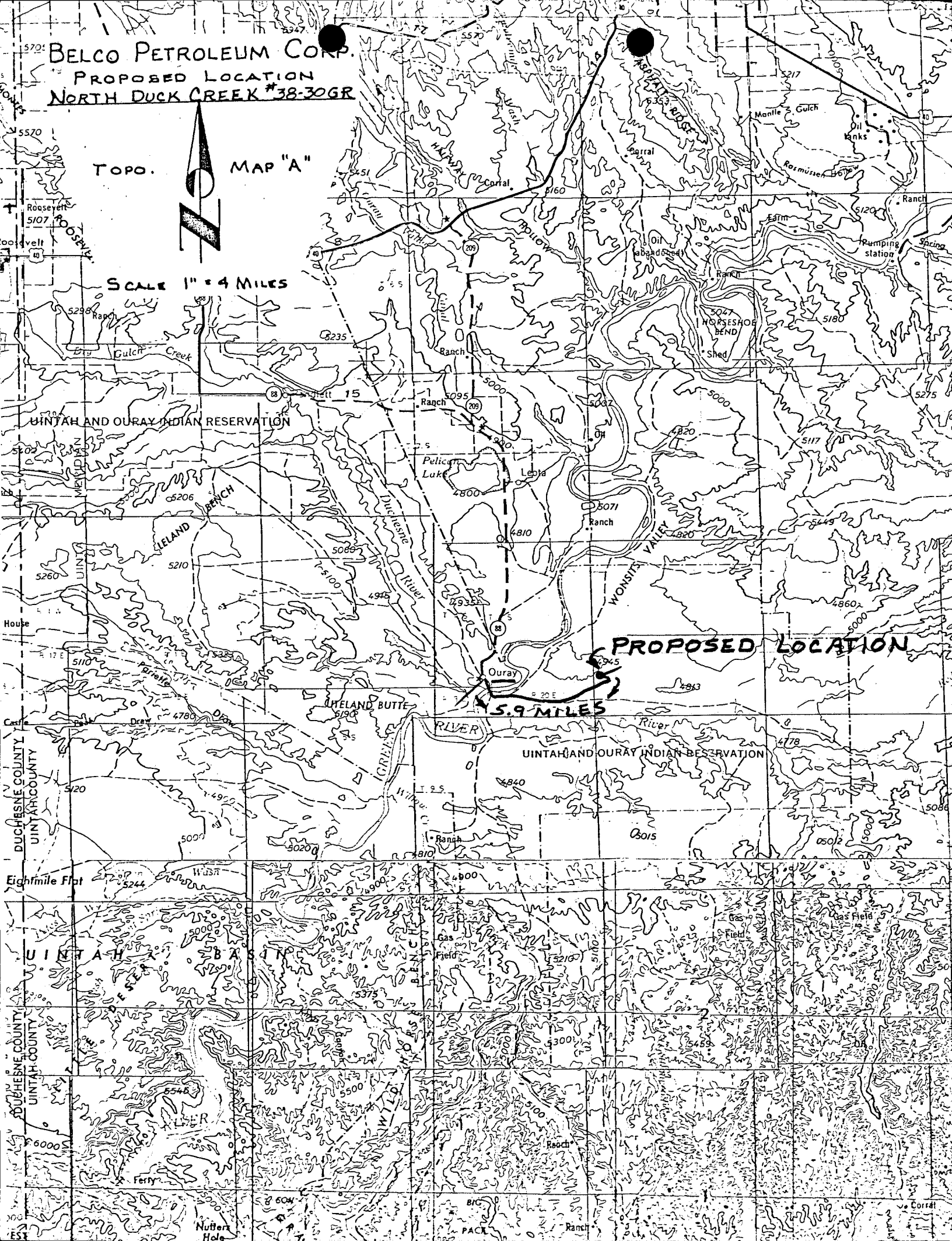
BELCO PETROLEUM CORP.
PROPOSED LOCATION
NORTH DUCK CREEK #38-30GR

TOPO.

MAP "A"

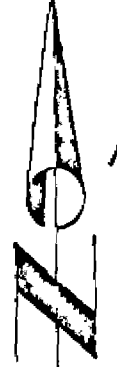


SCALE 1" = 4 MILES



PROPOSED LOCATION
NORTH DUCK CREEK #38-30

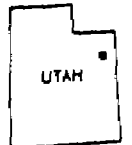
Топо.  МАР "В"



SCALE - 1" = 5000'

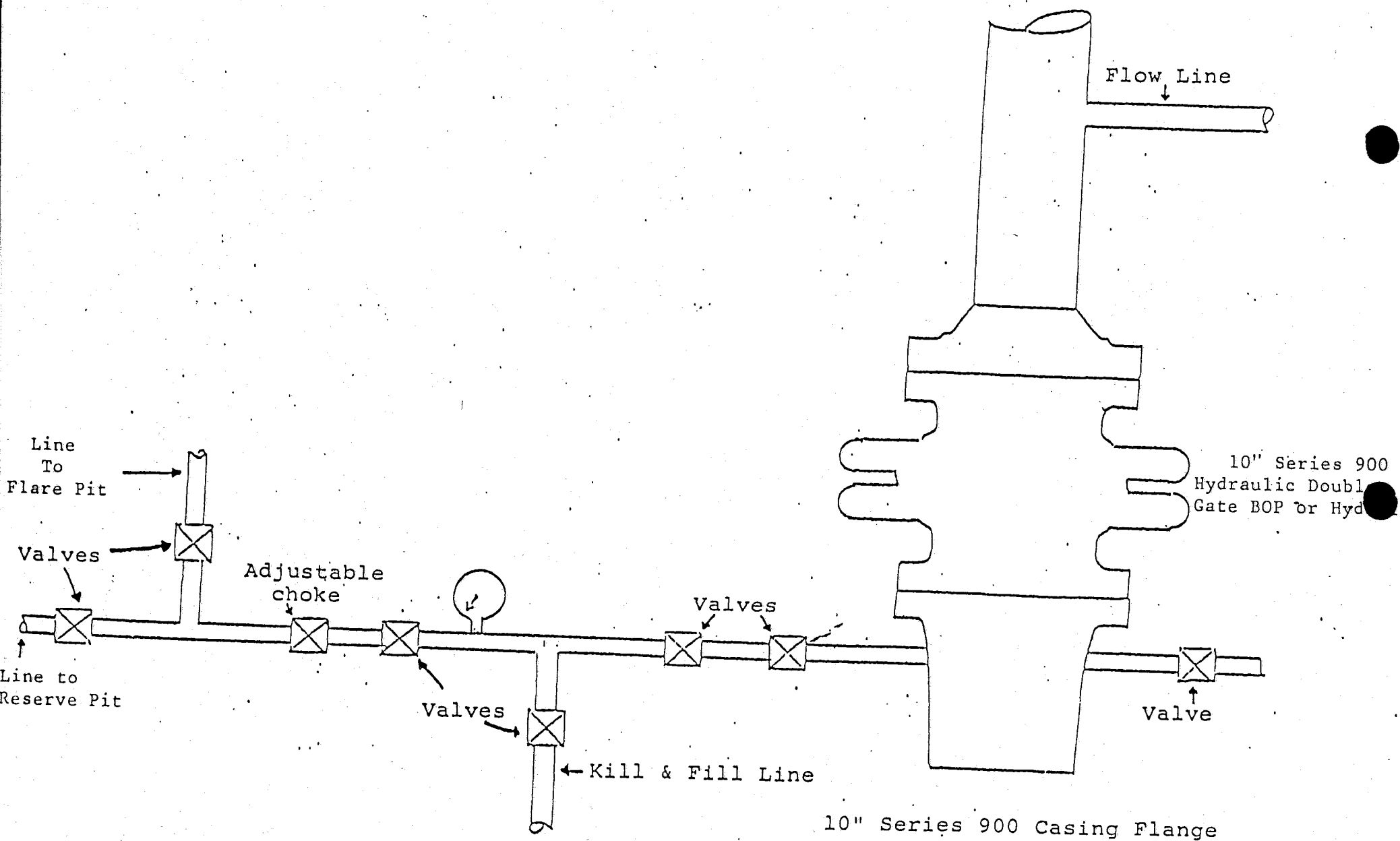
ROAD CLASSIFICATION

Unimproved dirt



DRANGLE LOCATION





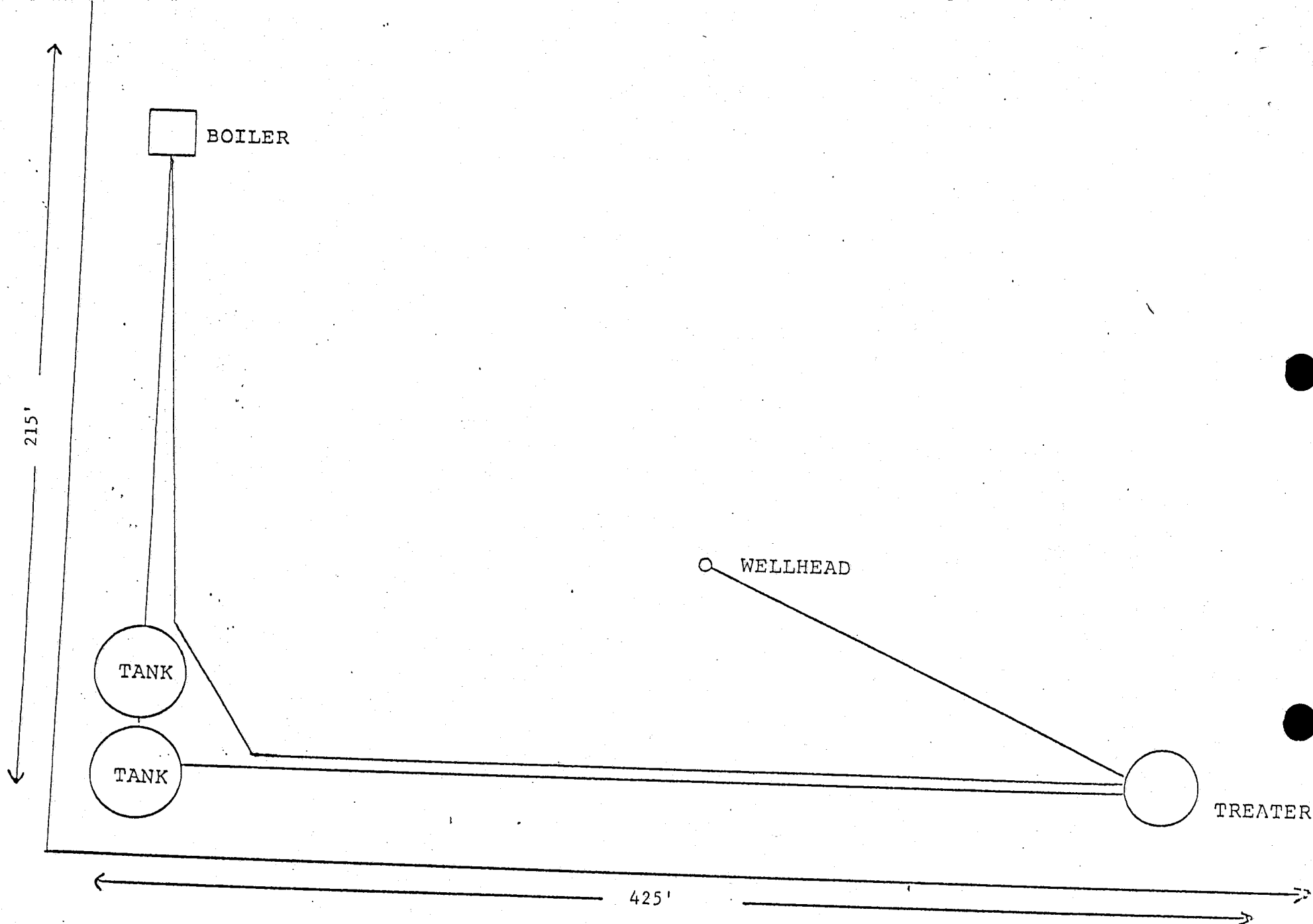


DIAGRAM "A"

PRODUCTION FACILITIES SCHEMATIC

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-24230OPERATOR: BELCO PETRO. CORP.WELL NO. 38-306eLOCATION: 1/4 NW 1/4 SW 1/4 sec. 30, T. 8S., R. 21E., SLMVINTA County, UTAH

1. Stratigraphy: *Operator's stratigraphy seems reasonable.*

2. Fresh Water: *Usable water may be encountered in the Uinta Fm near the surface.*

3. Leasable Minerals:

Oil shale beds are known to occur in the Mahogany zone of the Green River Fm at approximate depth of 1500' ±.

4. Additional Logs Needed: *Operator's logs should run through the oil shale interval.*

5. Potential Geologic Hazards: *lost circulation in the leached zone above & below the Mahogany zone.*

6. References and Remarks:

Signature: E. BanishDate: 9-17-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

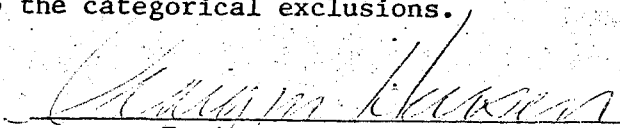
PROJECT IDENTIFICATIONOperator Belco PetroleumProject Type Oil Well - WildcatProject Location 844' FWL & 1993' FSL - Sec. 30, T. 8S, R. 21EWell No. 38-30 GR Lease No. U-24230Date Project Submitted September 9, 1980FIELD INSPECTIONDate September 25, 1980Field Inspection
ParticipantsCraig HansenUSGS - VernalDale HanburgBIA - Ft. DuchesneRick SchatzBelco PetroleumEarl TaylorBelco PetroleumBud PeaseDirt Contractor

Related Environmental Documents: _____


I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

September 30, 1980

Date Prepared


Environmental Scientist

I concur

10/17/80
Date
District SupervisorTyping In October 8, 1980 Typing Out October 8, 1980

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

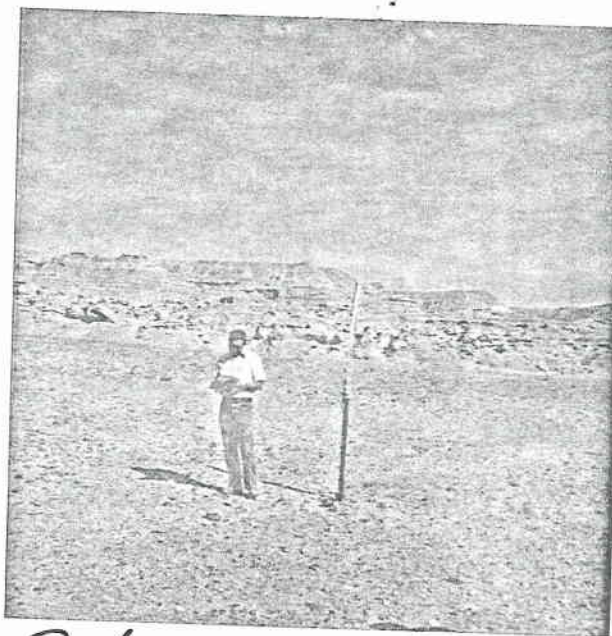
Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	9-30-80	9-30-80					2	9-25-80	
Unique characteristics							2	1, 2	
Environmentally controversial								1, 2	
Uncertain and unknown risks								1, 2	
Establishes precedents								1, 2	
Cumulatively significant		1					2	1, 2	
National Register historic places	1							1, 2	
Endangered/ threatened species	1							1, 2	
Violate Federal, State, local, tribal law	1	1					2	1, 2	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR BELCO #38-30 GR:

1. A small berm will be constructed around the location to reduce erosion of the proposed pad.
2. The access road will be constructed with at least 6" of gravel to allow passage during winter months.



*Belco Petroleum
#38-30
Looking north.*

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF application for permit to
drill an oil well XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX,
TO Belco Petroleum Corp., XXXXXXXXXX COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS IN Uintah COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION:

NW $\frac{1}{4}$ SW $\frac{1}{4}$., Sec. 30, T8S., R21E., SLB&M. located approximately 5 miles
east of Ouray, Utah.

OWNERSHIP

/X/ Surface Ute Tribe

/X/ Sub-Surface Non-Indian

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS,
THAT THE APPROVAL OF THIS application IS NOT SUCH A MAJOR FEDERAL ACTION
SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE
PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF
THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

October 2, 1980

DATE

Henry J. Paul
Acting SUPERINTENDENT

FY: '80-102

LEASE NO. 24230

WELL NO. 38-30GR

POOR COPY

GINTAR AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Belco Petroleum Corp proposes to drill an oil well (38-30GR) to, a proposed depth of 5855 feet; to construct approximately 0.8 (~~XXX~~, miles) of new access road; and upgrade approximately 0 (feet, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 5 miles east of Ouray, Utah in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 30 T. 8S., R. 21E, SLB&M meridian. This area is used for livestock grazing and wildlife habitat. The topography is rolling hills. The vegetation consist of sparcely scattered nuttle salt bush, galletta grass. Wildlife habitat for: X Deer X Antelope Elk Bear X Small Mammals X Birds Endangered species Other reptiles and insects.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION:
 - A. Soil will be disturbed on well pad and road.
 - B. Dust and exhaust emissions will affect air quality during construction.
 - C. Scenic qualities will be affected.
4. ALTERNATIVES TO THE PROPOSED ACTION: None which are practical
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED:

None of the adverse affects listed in item #3 can be avoided in a practical manner.

6. DETERMINATION: This request action (~~XXXXX~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE:

Cody Hansen -USGS
Bud Pease - Belco
Rick Schatz - Belco
Ed Taylor - Belco

COPY TO:

USGS, P.O. BOX 1037, Vernal, UT 84078

USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah 84138

Cody Hansen 10-2-80
BIA Representative Date

Lease #. 24230
Well #. 38-30GR

POOR COPY

Memorandum

To: USGS District Engineer

From: Surface Managing Agency

Subject: Belco Petroleum Corp well 38-30GR

in the NW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 30, T8S., R21E., SLB&M

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on application, we have cleared the proposed location in the following areas of environmental impact:

Yes X No Listed threatened or endangered species

Yes X No Critical wildlife habitat

Yes X No Historical or cultural resources

Yes X No Air quality aspects (to be used only if project is in
or adjacent to a Class 1 area of attainment)

Yes X No Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are enclosed.

Karl N. Hansen

Enclosure

** FILE NOTATIONS **

DATE: September 16, 1980
OPERATOR: Belco Petroleum Corporation
WELL NO: North Duck Creek #38-306R
Location: Sec. 30 T. 8S R. 21E County: Wintah

File Prepared: ☐

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-30785

CHECKED BY:

Petroleum Engineer: M. J. Munder 9-24-80
Held for topographic exception (call J. Ball 9-19-80) approval for
Green River test only!

Director: _____

Administrative Aide: does not comply with spacing
order - no provision made for further balance. To close
to 1/4 1/4

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 172-2 4/25/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Lea

Plotted on Map ☒

Hot Line ☒

Approval Letter Written

P.I. ☒

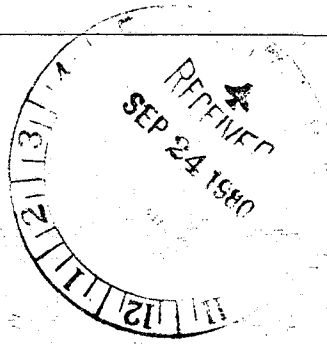
☒ Wtm

#2
Green
River test

Belco Petroleum Corporation

Belco

September 23, 1980



Mr. Mike Minder
State of Utah-Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Unorthodox Locations
North Duck Creek 38-30GR
North Duck Creek 39-30GR
Duck Creek 26-8GR

Dear Sir;

It is requested that the unorthodox locations for the subject wells be approved. The locations are unorthodox because the topography of the area is such that the wells cannot be drilled in a normal location. Belco has the Oil and Gas rights within 660' of the proposed locations. These locations are as follows:

Well

Location

North Duck Creek 38-30GR

844' FWL & 1993' FSL, Section 30
T8S, R21E, Uintah County, Utah

North Duck Creek 39-30GR

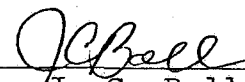
1799' FWL & 2169' FSL, Section 30
T8S, R21E, Uintah County, Utah

Duck Creek 26-8GR

865' FEL & 1860' FSL, Section 8
T9S, R20E

Attached are two topography maps showing the above locations.

Very truly yours,


J. C. Ball
District Engineer

Attachments

xc: file

September 25, 1980

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

Re: Well no. North Duck Creek #38-30GR
Sec. 30, T. 8S, R. 21E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, said approval is for a Green River test well only.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047886785.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/btm
cc: USGS



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE MCINTYRE

CLEON B. FEIGHT
Director

April 3, 1981

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

Re: SEE ATTACHED SHEET

Gentlemen:

In reference to aboved mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company-within fifteen (15) days, we will assume you do not intend to drill these wells and action will be taken to terminate the application.) If you plan on drilling these location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND, MINING

Sandy Bates
SANDY BATES
CLERK-TYPIST

ATTACHED SHEET

1. Well No. Chapita Wells #50-32
Sec. 32, T. 9S. R. 23E.
Uintah County, Utah
2. Well No. Chapita Wells #51-32
Sec. 32, T. 9S. R. 23E.
Uintah County, Utah
3. Well No. Chapita Wells #54-34
Sec. 34, T. 9S. R. 23E.
Uintah County, Utah
4. Well No. Chapita Wells #55-20
Sec. 20, T. 9S. R. 23E.
Uintah County, Utah
5. Well No. Chapita Wells #57-29
Sec. 29, T. 9S. R. 23E.
Uintah County, Utah
6. Well No. Duck Creek #19-16GR
Sec. 16, T. 9S. R. 20E.
Uintah County, Utah
7. Well No. Duck Creek #21-9
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
8. Well No. Duck Creek #22-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
9. Well No. Duck Creek #23-16GR
Sec. 16, T. 9S. R. 20E.
Uintah County, Utah
10. Well No. Duck Creek #25-17GR
Sec. 17, T. 9S. R. 20E.
Uintah County, Utah
11. Well No. Duck Creek #26-8GR
Sec. 8, T. 9S. R. 20E.
Uintah County, Utah
12. Well No. Duck Creek #27-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
13. Well No. Duck Creek #28-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
14. Well No. Duck Creek #29-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
15. Well No. Duck Creek 30-9GR
Sec. 9, T. 9S. R. 29E.
Uintah County, Utah
16. Well No. Duck Creek #34-17GR
Sec. 17, T. 9S. R. 20E.
Uintah County, Utah
17. Well No. Natural Duck #12-21GR
Sec. 21, T. 9S. R. 20E.
Uintah County, Utah
18. Well No. Natural Duck #13-21GR
Sec. 21, T. 9S. R. 20E.
Uintah County, Utah
19. Well NO. North Duck Creek 38-30GR
Sec. 30, T. 8S. R. 21E.
Uintah County, Utah
20. Well No. Stagecoach 16-26
Sec. 26, T. 8S. R. 21E.
Uintah County, Utah

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

November 10, 1981

Belco Petroleum Corporation
P.O. Box X
Vernal, Utah 84078

Re: Return Application for
Permit to Drill
Well No. 36-19 CR
Section 19, T. 8S, R. 21E.
Uintah County, Utah
Lease No. U-24230

Well No. 38-30
Section 30, T. 8S., R. 21E.
Uintah County, Utah
Lease No. U-24230

Gentlemen:

The Application for Permit to Drill the referenced wells were approved November 3, 1980. Since that date no known activity has transpired at the approved locations. Under current District policy, application's for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced applications without prejudice. If you intend to drill at these locations on a future date a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of these wells is to be rehabilitated. A schedule for this rehabilitation must, then be submitted. Your cooperation in this matter is appreciated.

Sincerely,

(ORIG. SGD., W. P. MARTENS)

Col E. W. Gynn
District Oil and Gas Supervisor

bcc: DCM, CR, C&G, Denver
BLM-Vernal
State Office (O&G)
State Office (BLM)
USGS-Vernal
Well File
APD Control

ATTACHED SHEET

1. Well No. Chapita Wells #50-32
Sec. 32, T. 9S. R. 23E.
Uintah County, Utah
~~TERMINATE 5-29-81~~

2. Well No. Chapita Wells #51-32
Sec. 32, T. 9S. R. 23E.
Uintah County, Utah
~~TERMINATE 5-29-81~~

3. Well No. Chapita Wells #54-34
Sec. 34, T. 9S. R. 23E.
Uintah County, Utah
~~USGS APPROVED UNTIL 9-16-81~~

4. Well No. Chapita Wells #55-20
Sec. 20, T. 9S. R. 23E.
Uintah County, Utah
~~USGS APPROVED UNTIL 10-23-81~~

5. Well No. Chapita Wells #57-29
Sec. 29, T. 9S. R. 23E.
Uintah County, Utah
~~USGS APPROVED UNTIL 10-23-81~~

6. Well No. Duck Creek #19-16GR
Sec. 16, T. 9S. R. 20E.
Uintah County, Utah
~~TERMINATE 4-24-81~~

7. Well No. Duck Creek #21-9
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
~~TERMINATE 4-24-81~~

8. Well No. Duck Creek #22-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 11-3-81~~

9. Well No. Duck Creek #23-16GR
Sec. 16, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 11-3-81~~

10. Well No. Duck Creek #25-17GR
Sec. 17, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 11-12-81~~

11. Well No. Duck Creek #26-8GR
Sec. 8, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 10-22-80~~

12. Well No. Duck Creek #27-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 3-12-82~~

13. Well No. Duck Creek #28-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 3-12-82~~

14. Well No. Duck Creek #29-9GR
Sec. 9, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 3-12-82~~

15. Well No. Duck Creek 30-9GR
Sec. 9, T. 9S. R. 29E.
Uintah County, Utah
~~USGS APPROVED UNTIL 3-12-82~~

16. Well No. Duck Creek #34-17GR
Sec. 17, T. 9S. R. 20E.
Uintah County, Utah
~~USGS APPROVED UNTIL 9-19-81~~ *copy*

17. Well No. Natural Duck #12-21GR
Sec. 21, T. 9S. R. 20E.
Uintah County, Utah
SPUDED 4-3-81

18. Well No. Natural Duck #13-21GR
Sec. 21, T. 9S. R. 20E.
Uintah County, Utah
USGS APPROVAL SHOULD ARRIVE THIS WEEK

19. Well No. North Duck Creek 38-30GR
Sec. 30, T. 8S. R. 21E.
Uintah County, Utah
~~USGS APPROVED UNTIL 11-3-81~~

20. Well No. Stagecoach 16-26
Sec. 26, T. 8S. R. 21E.
Uintah County, Utah
TERMINATED 10-7-80